Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2019 (Thousand Barrels)

(Thousand Barreis)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,813			22,610	5,263	1,069	2,451	28,301	2	0	14,155
Hydrocarbon Gas Liquids	16,601	-15	606	1,780	-2,680		-554	1,825	3,485	11,536	6,324
Natural Gas Liquids	16,601	-15	386	1,709	-3,061		-493	1,825	3,485	10,803	6,178
Ethane	6,787			_			-4		17	436	299
Propane	5,689		499	1,399	3,298		-649		2,659	8,875	3,570
Normal ButaneIsobutane	1,776 774		-128 15	48 262	320 -134		167 -13	1,037 504	705	107 425	1,737 242
Natural Gasoline	1,575	-15		202	-134		-13	284	103	960	330
Refinery Olefins	1,575	-13	220	71	-207		-61			733	146
Ethylene			7	- '-	_		-			700	-
Propylene			225	71	_		1			676	55
Normal Butylene			-36	-	-		-78			42	48
Isobutylene			24	-	_		16			8	43
Other Liquids		984		16,915	61,900	7,001	-1,674	87,546	207	721	75,292
Other Hydrocarbons		987		333	10,092	117	229	11,128	172	0	9,534
Hydrogen				-	10,032	48		48	- 1/2	ő	
Oxygenates (excluding Fuel Ethanol)		_		_	-	1	_	-	1	0	_
Renewable Fuels (including Fuel Ethanol)		987		333	10,092	69	229	11,080	171	0	9,534
Fuel Ethanol		794		-	9,630	369	-81	10,704	169	0	7,637
Renewable Fuels Except Fuel Ethanol		193		333	462	-300	310	376	2	0	1,897
Other Hydrocarbons				-	.=	_	-	-	-		_
Unfinished Oils				2,087	-17		268	1,052	29	721	6,527
Motor Gasoline Blend.Comp. (MGBC)		-3		14,495 3,953	51,825 7,591	6,884 3,846	-2,171 351	75,366 15,035	6 4	0	59,231 20,867
Conventional		-3		10,542	44,234	3,038	-2,522	60,331	2	0	38,364
Aviation Gasoline Blend. Comp.				10,542	-		-2,522	-	_	-	-
Finished Petroleum Products		_	118,331	12,223	51,576	-7,008	-3,239		4,540	173,821	71,978
Finished Motor Gasoline		_	102,021	2,570	7,009	-7,253	-1,208		180	105,375	3,188
Reformulated		_	40,030	_,,,,,	-	-4,117	12		_	35,901	26
Conventional		-	61,991	2,570	7,009	-3,136	-1,220		180	69,474	3,162
Finished Aviation Gasoline			_	1	86		-7		_	94	137
Kerosene-Type Jet Fuel			2,452	1,911	15,963		-1,658		459	21,525	8,424
Kerosene			-18	4 000	-		-47		52	-23	1,346
Distillate Fuel Oil ⁶			8,568	4,933	26,918	245 245	-1,549 -868		1,603	40,610	41,188
15 ppm sulfur and under Greater than 15 ppm to 500 ppm sulfur			7,661 265	4,685 51	25,201	245	-176		1,173 300	37,487 192	35,275 1,773
Greater than 500 ppm sulfur			642	197	1,717		-505		130	2,931	4,140
Residual Fuel Oil ⁷			1,507	1,802			72		1,697	1,540	6,412
Less than 0.31 percent sulfur			571	_	-		-87		NA	NA	845
0.31 to 1.00 percent sulfur			568	1	-		-58		NA	NA	983
Greater than 1.00 percent sulfur			368	1,801	-		217		NA	NA	4,584
Petrochemical Feedstocks			77	10	-		73			14	145
Naphtha for Petro. Feed. Use			77	3			73			7	145
Other Oils for Petro. Feed. Use			- 19	7	_		- -2			7 21	40
Lubricants			452	173	351		-2 52		179	745	1,141
Waxes			16	87	-		-9		62	50	376
Petroleum Coke			593	7	635		_		219	1,016	-
Marketable			114	7	635		-		219	537	_
Catalyst			479							479	
Asphalt and Road Oil			1,162	729	844		1,044		73	1,618	9,552
Still Gas			1,423							1,423	
Miscellaneous Products			59	-	-231		0		15	-187	29
Total	18,414	969	118,937	53,528	116,058	1,063	-3,016	117,672	8,235	186,078	167,749

⁼ Not Applicable

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). A regarder humber indicates a decrease in stocks and a postive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with various years and a postive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with various years and a postive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with various years stocks beginning with various years and described in crude oil propage in stocks and a postive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with various years stocks beginning with various years and stocks. Stock change for crude oil propage in stocks beginning with various years and stocks. Stock change for crude oil propage in stocks and a postive number indicates an increase in stocks. Stock change for crude oil propage in stocks beginning with various years and stocks. Stock change for crude oil propage in stocks and a postive number indicates an increase in stocks. Stock change for crude oil propage in stocks and a postive number in crude oil propage in stocks and a postive number in crude oil propage in stocks and a postive number in crude oil propage in stocks. Stock change for crude oil propage in stocks and a postive number in crude oil propage in stocks. Stock change for crude oil propage in stocks and a postive number in crude oil propage in stocks. Stock change for crude oil propage in stocks and a postive number in crude oil propage in stocks. Stock change in stocks and a postive number in crude oil propage in stocks. Stock change in stocks and a postive number in crude oil propage in stocks. Stock change in stocks and a postive number in crude oil propage in stocks and a postive number in crude oil propage in stocks. The propage is not propage in stocks and a postive number in crude oil propage in stocks. The propage is not propage in stocks and a postive number in crude oil propage in stocks. The propage is

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

7 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change.

fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-815, "Monthly Astural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.